

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on
reverse side)

Fee

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐Gas Well ☒Other ☐Single Zone ☒Multiple Zone ☐

2. Name of Operator

Uton Energy, Inc.

3. Address of Operator

Suite 200, 2480 South Main Salt Lake City, Utah 84115

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

542' S.N.L.
1531' F.S.L.1500' W.E.L.
1477' FEL

Sec. 5 T16S R24E

At proposed prod. zone

As above

NW SE

14. Distance in miles and direction from nearest town or post office*

Twenty-Five (25) miles North of Cisco, Grand County

Grand

Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

542' So. Bryson Placer #2

16. No. of acres in lease

17. No. of acres assigned to this well

320

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

2 1/2 Miles

19. Proposed depth

8100' Morrison

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

8264' Ground Level

22. Approx. date work will start*

Nov. 1 1969

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/2"	9 5/8	32 lb/ft	400'	300 sacks
7 7/8	5 1/2	15.5 lb/ft	8100'	250 sacks

Operator proposes to drill an 8100 foot to evaluate the Morrison Formation as well as any shallower potentially productive sands.

A series 900 10 inch Double Hydraulic blow-out preventer will be used. All State Regulations will be strictly adhered to.

All prudent measures will be taken to insure as close to vertical Hole as possible.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and vertical depth. Give blow-out preventer program, if any.

24.

Signed

Patrick L. Insell

Title..... Engineering Consultant

Date

1979

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:



1531.0 FT N.S.L. - 1477.0 FT. W.E.L.
SECTION 5, T16S, R24E S.L.B.&M.
BRYSON PLACER # 3, U.S. SURVEY # 5958

[illegible]

**UTON ENERGY
INCORPORATED**

correct survey plat

I, David L. Bear do hereby certify that this plot was plotted from notes of a field survey made under my direct responsibility, supervision and checking on August 21, 1979.

David L. Boer
Registered Land Surveyor

REVISÉ 9/21/79

REVISED 8/29/79

WESTERN ENGINEERS, INC.
WELL LOCATION
UPTON ENERGY
UPTON # 1
GRAND COUNTY, UTAH

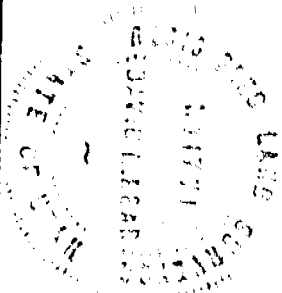
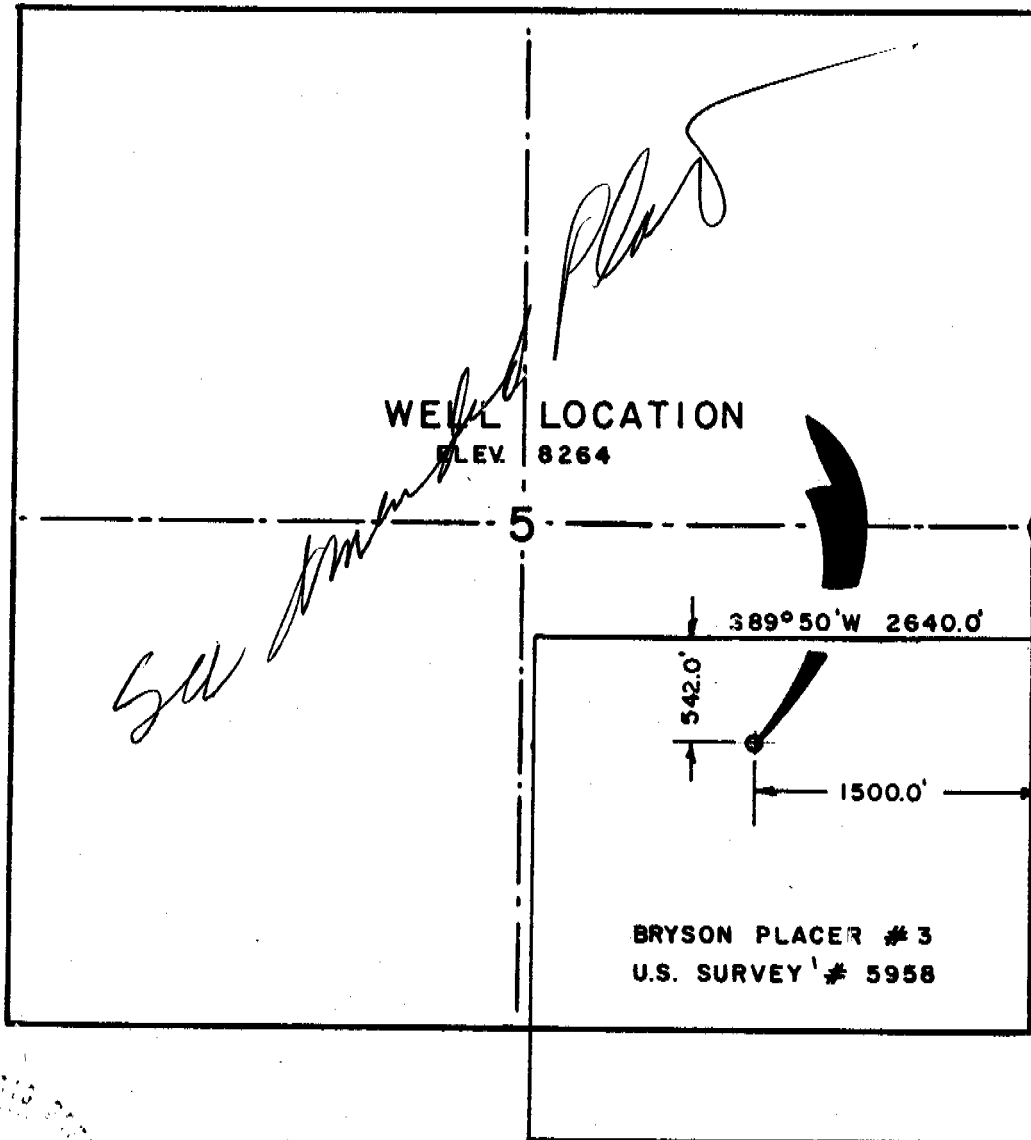
SURVEYED D.L.B. DRAWN G.L.A.

GRAND JUNCTION, COLO. 8/22/79

WELL LOCATION
542.0 FT S.N.L. - 1500.0 FT. W.E.L.
SECTION 5, T16S, R24E S.L.B.&M.
BRYSON PLACER # 3, U.S. SURVEY # 5958



Scale 1" = 1000'



I, David L. Bear do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on August 21, 1979.

David L. Bear
Registered Land Surveyor

2425

REVISED 8/29/79

WESTERN ENGINEERS, INC.
WELL LOCATION
UPTON ENERGY
UPTON # 1
GRAND COUNTY, UTAH

SURVEYED D.L.B. DRAWN G.L.A.

GRAND JUNCTION, COLO. 8/22/79

**** FILE NOTATIONS ****

DATE: September 14, 1979

Operator: Uton Energy, Inc.

Well No: Uton #1

Location: Sec. 5 T. 16S R. 24E County: Grand

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

☒ API Number 43-019-30567

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: OK - topo exception

ORIGINAL SIGNED BY C. B. PERKINS

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site ☒

Lease Designation See

Plotted on Map ☒

Approval Letter Written ☒
WLM

#2
plus 660'
ownership

hl
PI

September 17, 1979

Upton Energy Inc.
2480 South Main, Suite 200
Salt Lake City, Utah 84115

Re: ~~Well No. Bryson #1~~ Upton #1
~~(Bryson Placer #3)~~
Sec. 5, T. 16S, R. 24E.,
Grand County, Utah

Gentlemen:

Your notice of Intention to Drill cannot be approved for the following reasons:

1. Your APD states that the well is to be located 542' FNL and 1500' FEL of Section 5, Township 16 South, Range 24 East, while the survey plat shows 542' from the north boundary of the Bryson Placer claim. If we follow your application, the well will be located NE of the section; if the plat is followed, the well will be located NW SE of the section. The plat also doesn't show the distance from the center section line. We need a survey plat of the section, not the claim boundary.
2. Since this well is on fee acreage, a \$10,000 bond will need to be filed with this Division.
3. Since the spacing for this well is governed by Rule C-3, if you are requesting a topographic exception, you will have to so state and show that your company owns or controls the acreage within a 660' radius of the proposed site.

If you have any questions, please feel free to contact me.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF:bam

cc

UTON ENERGY, INC.

P.O. BOX 151428 - SALT LAKE CITY, UTAH 84115 - (801) 486-6383

September 24, 1979

Mr. Cleon Feight
Director
Division of Oil, Gas and Mining
Dept. of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116

RE: ~~Well Bryson #1 (Bryson Place #3)~~ ^{Uton #1} Sec. 5, T16S R24E, Grand County, Utah

Dear Mr. Feight:

The attached application for a permit to drill does not conform to Rule C-3, and as such, we request an exception due to the following:

The request is for a topographic exception. The well is located on the very edge of the Book Cliffs, bounded by a working airstrip and a heavily traveled cross road. As such, we are extremely limited in degree of movement.

I hope this request meets with your favorable consideration.

Thanks....

Sincerely,

UTON ENERGY, INC.



Charles Holcomb
President

CH/lt

Encl:

October 26, 1979

Uton Energy, Inc.
P.O. Box 151428
Salt Lake City, Utah 84115

Re: Well No. Uton #1
Sec. 5, T. 16S, R. 24E.,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not eater sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30567.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/b:tm

cc

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Uton Energy, Inc.

WELL NAME: Uton #1

SECTION 5 NW SE TOWNSHIP 16S RANGE 24E COUNTY Grand

DRILLING CONTRACTOR R. L. Manning

RIG # 33

SPUDDED: DATE 11/9/79

TIME a.m.

How rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY _____

TELEPHONE # _____

DATE November 13, 1979

SIGNED M. J. Minder

cc

February 25, 1980

Uton Energy, Inc.
P.O. Box 151428
Salt Lake City, Utah 84115

2480 So. Main
84115

Re: Well No. Uton #1
Sec. 5, T. 16S, R. 24E
Grand County, Utah

Dec - Jan
Second Notice

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Janice Tabish

JANICE TABISH
CLERK TYPIST

March 21, 1980

Uton Energy - 486-6383
2480 So. Main
Salt Lake City, Utah 85115

Charles Holcomb

Re: Well No. Uton #1
Sec. 5, T. 16S, R. 24E.
Grand County, Utah
December 1979-February 1980
SECOND NOTICE

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Janice Tabish

JANICE TABISH
CLERK-TYPIST

April 21, 1980

Uton Energy
2480 So. Main
Salt Lake City, Utah

Re: Well No. Uton #1
Sec. 5, T. 16S, R. 24E.
Grand County, Utah
Months due: December-April 1980
SECOND NOTICE

Dear Mr. Holcomb:

Our records indicate that the above mentioned well was spudded in November of 1979. This office has not received the monthly drilling reports that are required by this Division.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for you convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH
CLERK-TYPIST

February 23, 1981

Uton Energy, Incorporated
P. O. Box 151428
Salt Lake City, Utah 84115

RE: Well No. Uton #1
Sec. 5, T. 16S, R. 24E.,
Grand County, Utah
(December 1979 thru Feb. 1981)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1E, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Well", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL
WELL RECORDS

/bjh
Enclosures: forms

Mar 1 - July 1

July 10, 1981

Uton Energy, Incorporated
P. O. Box 151428
Salt Lake City, Utah 84115

Re: Well No. Uton #1
Sec. 5, T. 16S, R. 24E
Grand County, Utah
(March-July)

Gentlemen:

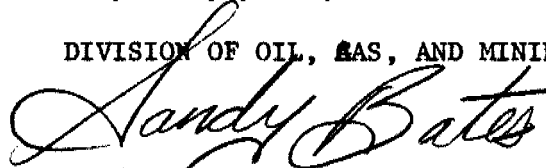
Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells," or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

A handwritten signature in cursive script that reads "Sandy Bates".

Sandy Bates
Clerk-Typist

/lm

December 14, 1981

Uton Energy, Incorporated
P.O.Box 151428
Salt Lake City, Utah 84115

Re: Well No. Uton #1
Sec. 5, T. 16S, R. 24E
Grand County, Utah
(August- November 1981)
LAST NOTICE

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

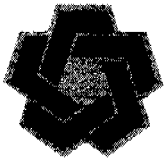
Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
CARI FURSE
CLERK TYPIST

*** If we do not hear from your office within the next fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.*



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 14, 1981

Uton Energy, Incorporated
P.O. Box 151428 26944
Salt Lake City, Utah 84115

Re: Well No. Uton #1
Sec. 5, T. 16S, R. 24E
Grand County, Utah
(August- November 1981)
LAST NOTICE

Change address

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

[Signature]

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
CARI FURSE
CLERK TYPIST

**If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

UTON ENERGY, INC.
P.O. Box 26944
Salt Lake City, Utah 84126

December 21, 1981

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

REF: Uton #1 Well

Gentlemen:

As of this date the Uton #1 Well located in Grand County, Utah, Sec. 5, T. 16S, R. 24E, is undergoing tests. There is no activity at this time.

If there is any further information you need please let us know. Thank you.

Sincerely,

UTON NUMBER WELL

*This was not followed
Due to being misfiled*

RECEIVED
DEC 24 1981

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 29, 1981

Uton Energy, Incorporated
P. O. Box 26944
Salt Lake City, Utah 84126

Re: Well No. Uton #1
Sec. 5, T. 16S, R. 24E
Grand County, Utah
(August 1981- November 1981)
LAST NOTICE

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

**If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Cleon B. Feight
DIRECTOR

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Survey 5958
2. NAME OF OPERATOR UTON #1 JOINT VENTURE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. BOX 26944 Salt Lake City, Utah 84126		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SECTION 5, T16S, R24E		8. FARM OR LEASE NAME Bryson Placer
14. PERMIT NO.		9. WELL NO. Uton #1
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 8200		10. FIELD AND POOL, OR WILDCAT Wildcat
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* OPERATIONS ON WELL ARE CURRENTLY SUSPENDED UNTIL POSSIBLE REWORK IN SPRING, 1982		12. COUNTY OR PARISH Grand
18. I hereby certify that the foregoing is true and correct		13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> Suspend <input checked="" type="checkbox"/>
--	--

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
--	--

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OPERATIONS ON WELL ARE CURRENTLY SUSPENDED UNTIL POSSIBLE
 REWORK IN SPRING, 1982

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:





STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Felght, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 30, 1982

Uton Energy, Incorporated
P. O. Box 26944
Salt Lake City, Utah 84126

Re: Well No. Uton #1
Sec, 5, T. 16S, R. 24E.
Grand County, Utah

Gentlemen:

According to a Well Completion Report your office sent in on August 9, 1982, this well was fractured And perforated. Is the current status Shut In of Producing? What oil or gas shows did you have on the first twenty-four hour test?

This office needs the above information to complete our files.

Your prompt attention to the above would be greatly appreciated.

Could you please send me your telephone number, also.

Thank you,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

CF/cf



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 18, 1982

Uton Energy, Inc.
P. O. Box 26944
Salt Lake City, Utah 84126

Re: Well No. Uton #1
Sec. 5, T. 16S, R. 24E.
Grand County, Utah
SECOND REQUEST

Gentlemen:

I sent you a letter dated September 30, 1982, containing the information below.

According to a "Well Completion Report" your office sent in on August 9, 1982, this well was fractured and perforated. Is the current status Shut In or Producing? On the Well Completion, you did not complete the bottom portion of the production area. In order for us to complete our filing, we need this information. I need to know how much gas and/or oil was calculated in the twenty-four (24) hour testing period as flowing. (Or capable of producing) The information that we need is highlighted on the completion report enclosed.

I would appreciate a reply from you as we need the information to complete this well in our files.

Could you please send me your telephone number, also.

**If we do not hear from your office within fourteen days, this file will be turned over to the Attorney at the Division of Oil, Gas and Mining for legal action.

Thank you,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

CF/cf
Enclosure

Duwayn T. Johnson

40

Affiliated Management Ink

Fred Teager

P.O. Box 26944

S.L.C. Ut. 84126

487-1771

Duwayn T. Johnson

3276 So. 3690 W.

West Valley, Utah 84119

968-4644

Took over Uton Bond

Uton #1

165 24E Sec. 5 NW/SE
Grand Co. to Northwest Pipeline

Initial delivery 8-12-83

*NOTE:
Operation
Suspended
Temp of Aband.
Will inspect
location and
advise you
further
8/23/83
Benton
Dunlap*



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 19, 1984

Duwayn T. Johnson
3276 So. 3690 West
West Valley, Utah 84119

RE: Well No. Uton #1
API #43-019-30567
1531' FSL, 1477' FEL NW/SE
Sec. 5, T. 16S, R. 24E.
Grand County, Utah

Dear Mr. Johnson:

As per our conversation of March 19, 1984 enclosed are form OGC-1b "Sundry Notices and Reports on Wells" and OGC-2 "Bond" for drilling in the State of Utah.

Since this is the second request this office has made for this information, we are asking that these forms indicating change of operator and current status on the above well, be submitted within fifteen (15) days.

If there are any further questions regarding this matter, please contact me immediately.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj

cc: Dianne R. Nielson, Director
Ronald J. Firth, Deputy Director

From the desk of
NORM STOUT

TALKED WITH JOHNSON WHO SAID
HE SIGNED THE BLANK FORMS AND
ASKED FRED JEAGER TO SUBMIT THEM

JEAGER SAID JOHNSON HAD NOT PAID HIM
FOR THE WORK, AND THAT JOHNSON COULD
NOT GET A BOND FOR CHANGE OF
OPERATOR. JEAGER SAID HE WOULD
WORK SOMETHING OUT WITH JOHNSON
BEFORE WEEK'S END TO SATISFY
ADMINISTRATIVE REQUIREMENTS.

I TOLD BOTH JOHNSON & JEAGER THAT
THE PROCESS WOULD BE INITIATED
AT THE END OF NOV. IF NECESSARY.

Norm
10-30-84

UTON #1

5-165, 24th GRAND

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Survey 5958
2. NAME OF OPERATOR Mr. Duayne T. Johnson		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 3276 South 3690 West SLC, Utah 84120		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1531' FSL, 1477 FEL Section 5, T16S, R24E		8. FARM OR LEASE NAME Bryson Placer
16. PERMIT NO. 43-019-30567		9. WELL NO. Uton #1
18. ELEVATIONS (Show whether DF, RT, GR, etc.) 8264 GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec 5 T16S, R24E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	Operator Change <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This notice is to certify that as of this date:

Mr. Duayne T. Johnson
3276 South 3690 West
West Valley City, Utah 84120
(801) 968-4644

is the proper operator of record. This well is now to the production stage and should be assigned a unique producing entity number.
The well is producing from the moncos formation.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert R. Brown

TITLE Attorney-In-Fact

Uton Energy

DATE

11/2/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

COPY

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

RECEIVED

September 6, 1984

NOV 05 1984

DIVISION OF OIL
GAS & MINING

Mr. Duwayn T. Johnson
3276 South 3690 West
West Valley, Utah 84119

2nd NOTICE

Dear Mr. Johnson:

Re: Well No. Uton #1 - Sec. 5, T. 16S., R. 24E.
Grand County, Utah - API #43-019-30567

According to information received by this office, the above referred to well is now under your operation. This office has not received official notification of this change. If you have assumed operations on this well, please submit a change of operator notice on Form OGC-b, "Sundry Notices and Reports", indicating your company's full legal name, address and phone number, the company which previously operated this well and the date the change became effective. A form is enclosed for your convenience.

According to the "Well Completion Report" on the referred to well, a copy of which is enclosed, this well was fractured and perforated, however, the remainder of the form was not completed. We must have this information to bring our well information up to date. We are, therefore, requesting that you complete the "Well Completion Report and Log" on both sides and return it to our office immediately.

11/2/84
FORM: ATTACHED ARE THE THINGS YOU
REQUESTED. ALL CORRESPONDENCE SHOULD NOW
BE TRANSFERRED TO JOHNSON, FOR THE
MONTHLY PRODUCTION REPORTS. HE WILL
BE FILING HIS P&A BOND WITH YOU
SHORTLY.

F. G. JAEGER

Page 2

Mr. Duwayn T. Johnson

Well No. Uton #1

September 6, 1984

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature and a self addressed envelope for the return.

****You are in violation of the General Rules and Regulations and Rules of Practice and Procedure. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.**

Respectfully,



Norman C. Stout
Administrative Assistant

clj

Enclosures (2)

cc D. R. Nielson
R. J. Firth
J. R. Baza
File

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

Survey 5958

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bryson Placer

9. WELL NO.

Uton #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA

E Sec. 5, T16S, R24E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1A. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

RECEIVED

2. NAME OF OPERATOR

UTON #1 JOINT VENTURE

3. ADDRESS OF OPERATOR

P.O. Box 26944 SLC, Utah 84126

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)

At surface 1531' FSL, 1477' FEL Sec. 5 T16S, R24E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

43-019-30567

DIVISION OF OIL & GAS MINING

NWSE

15. DATE SPUDDED

11/3/79

16. DATE T.D. REACHED

12/7/79

17. DATE COMPL. (Ready to prod.)

7/2/82

18. ELEVATIONS (OF. RKB, RT. GR, ETC.)*

8277.5 RXB 8264 GR

19. ELEV. CASINGHEAD

8264

20. TOTAL DEPTH, MD & TVD

8617

21. PLUG, BACK T.D., MD & TVD

6,000

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Surf - TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Mancos "B" 5,320-5,382

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC, Sonic, Dil-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2	15.5 #/Ft	297 - 8,900	7 7/8	450 C.F. Class B - Bulk	None
9 5/8	36.0 #/Ft	surf - 297	12 1/4	165 C.F. Class G	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5362	-

31. PERFORATION RECORD (Interval, size and number)

5,320 - 5,382
36 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5,320 - 5,382	68,000 gals gelled water + 254,000 lbs 20-40 sand + 875,000 scf n ₂

33. PRODUCTION

DATE FIRST PRODUCTION 9/83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/83	HOURS TESTED 24	CHOKE SIZE 1/2	PROD'N. FOR TEST PERIOD →	OIL—BSL. — 0 —	GAS—MCF. 31 MCF	WATER—BSL. — 0 —	GAS-OIL RATIO
FLOW. TUBING PRESS. 342	CASING PRESSURE 342	CALCULATED 24-HOUR RATE →	OIL—BSL.	GAS—MCF. 31 MCF/D	WATER—BSL.	OIL GRAVITY-API (CORE.) —	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

EUGENE BROWN

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

8/9/82 ✓

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), of completion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, FLUID USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
MANCOS	5210	6340	PERFORATED FOR OTHER SIDE	MANCOS	5210	1130

529-16-2484

DRAPER *Bank*
& TRUST
DRAPER, UTAH

89- 03588

97-105

1243

84

SOCIAL SECURITY NUMBER

Duayne T. Johnson

November 2,

19

NAME & State of Utah Oil & Gas Commission

NAME

ADDRESS 3276 So. 3690 W. Granger, Utah 84120

HEREINAFTER
REFERRED TO AS
REGISTERED HOLDER

HAS DEPOSITED IN THIS BANK Ten Thousand Dollars and No/xxx

\$ 10,000.00**

30

MONTHS AFTER

PAYABLE TO THE REGISTERED HOLDER HEREOF IN CURRENT FUNDS UPON THE SURRENDER OF THIS CERTIFICATE PROPERLY ENDORSED DATE, OR AT ANY SUBSEQUENT MATURITY DATE AS HEREINAFTER PROVIDED.

IT IS UNDERSTOOD AND AGREED THAT THIS CERTIFICATE SHALL BE AUTOMATICALLY RENEWED FOR AN ADDITIONAL PERIOD OF TIME EQUAL TO THE ORIGINAL TERM HEREOF, DATING FROM THE FIRST MATURITY DATE, AND THEREAFTER FOR SIMILAR PERIODS OF TIME EQUAL TO THE ORIGINAL TERM, UNLESS THE REGISTERED HOLDER HEREOF SHALL PRESENT THIS CERTIFICATE FOR PAYMENT AT ANY MATURITY DATE, OR UNLESS THE BANK SHALL AT LEAST THIRTY DAYS PRIOR TO ANY MATURITY DATE, MAIL WRITTEN NOTICE TO THE REGISTERED HOLDER, AT THE ABOVE ADDRESS, OF ITS DESIRE TO REDEEM THIS CERTIFICATE. INTEREST AT THE RATE OF 11.60% PER ANNUM SHALL BE PAID TO THE REGISTERED HOLDER HEREOF AT THE FIRST MATURITY DATE AND SUCH RATE SHALL CONTINUE EXCEPT THAT THE RATE OF INTEREST TO BE PAID AFTER THE FIRST MATURITY DATE MAY BE CHANGED BY THE BANK EFFECTIVE THE NEXT MATURITY DATE BY MAILING THE REGISTERED HOLDER AT THE ABOVE ADDRESS AT LEAST FORTY-FIVE DAYS ADVANCE NOTICE OF SUCH CHANGE.

☐ CREDIT TO CHECKING ACCOUNT ☐ CREDIT TO SAVINGS ACCOUNT ☒ REMIT BY MAIL ☐ CREDIT TO SAVINGS CERTIFICATEAUTOMATICALLY RENEWABLE
NON-NEGOTIABLE*James Lee Lawrence*
AUTHORIZED SIGNATURE

NOT SUBJECT TO CHECKS

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Survey 5958	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR UTON #1 JOINT VENTURE		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 26944 SLC, Utah 84126		8. FARM OR LEASE NAME Bryson Placer	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 1531' FSL, 1477' FEL Sec. 5 T16S, R24E At top prod. interval reported below Same At total depth Same		9. WELL NO. Uton #1	
14. PERMIT NO. 43-019-305671		10. FIELD AND POOL, OR WILDCAT Wildcat	
DATE ISSUED NOV 05 1984		11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA SE Sec. 5, T16S, R24E	
12. COUNTY OR PARISH Grand		13. STATE Utah	
15. DATE SPUDDED 11/3/79	16. DATE T.D. REACHED 12/7/79	17. DATE COMPL. (Ready to prod.) 7/2/82	18. ELEVATIONS (OF RKB, RT, CR, ETC.) 8277.5 RXB 8264 GR
19. ELEV. CASINGHEAD 8264	20. TOTAL DEPTH, MD & TVD 8617		
21. PLUG, BACK T.D., MD & TVD 6,000	22. IF MULTIPLE COMPL., HOW MANY?	23. INTERVALS DRILLED BY Surf - TD	24. WAS DIRECTIONAL SURVEY MADE No
25. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC, Sonic, Dil-GR			26. WAS WELL CORED No
27. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
5 1/2	15.5 #/Ft	297 - 8,900	7 7/8
9 5/8	36.0 #/Ft	surf - 297	12 1/4
CEMENTING RECORD			
450 C.F. Class B - Bulk			
165 C.F. Class G			
AMOUNT PULLED			
None			
None			
28. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
29. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	5362		
30. PERFORATION RECORD (Interval, size and number)			
5,320 - 5,382 36 holes			
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5,320 - 5,382		68,000 gals gelled water + 254,000 lbs 20-40 sand + 875,000 scf n ₂	
32. PRODUCTION			
DATE FIRST PRODUCTION 9/83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 8/83	HOURS TESTED 24	CHOKED SIZE 1/2	PROD'N. FOR TEST PERIOD →
OIL—BSL. —0—	GAS—MCF. 31 MCF	WATER—BSL. —0—	GAS-OIL RATIO
FLOW. TUBING PRESS. 342	CASING PRESSURE 342	CALCULATED 24-HOUR RATE →	OIL—BSL. —0—
GAS—MCF. 31 MCF/D		WATER—BSL. —0—	
OIL GRAVITY-API (CORR.)			
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			
TEST WITNESSED BY EUGENE BROWN			
34. LIST OF ATTACHMENTS			
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE [Signature]	
DATE 8/9/82		✓	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

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37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUMULON USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAN. DEPTH	TRUE VERT. DEPTH
MANCOS	5210	6340	PERFORATED PER OTHER SIDE	MANCOS	5210	1130

38.

GEOLOGIC MARKERS

NAME	MEAN. DEPTH	TRUE VERT. DEPTH
MANCOS	5210	1130



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 8, 1985

Uton #1 Joint Venture
P O Box 26944
Salt Lake City, Utah 84126

Gentlemen:

Re: Well No. Uton #1 - Sec. 5, T. 16S., R. 24E.
Grand County, Utah - API #43-019-30567

According to our records a "Well Completion Report" filed with this office November 5, 1984 on the above referred to well indicates the following electric logs were run: CNL/FDC, Sonic, and DIL-GR. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than March 7, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

Claudia L. Jones
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
00875/33



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 4, 1985

Uton Energy, Inc.
P.O. Box 26944
Salt Lake City, Utah 84126

Gentlemen:

Re: Well No. Uton #1 - Sec. 5, T. 16S., R. 24E.,
Grand County, Utah - API #43-019-30567

According to our records a "Well Completion Report" filed with this office August 9, 1982 on the above referenced well indicates the following electric logs were run: CNL/FDC, Sonic, DIL-GR. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than October 18, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/29

COMPANY: DWAYNE T JOHNSON UT ACCOUNT # _____ SUSPENSE DATE: 8-24-87

WELL NAME: UTON #1

TELEPHONE CONTACT DOCUMENTATION

API #: 43 019 30567

CONTACT NAME: DWAYNE T JOHNSON

SEC, TWP, RNG: 5 165 24E

CONTACT TELEPHONE NO.: 968-4644

SUBJECT: REQUEST LOGS

(Use attachments if necessary)

RESULTS: 10-26-87 12:05 ANSWERING MACHINE

Affiliated Mgmt
(SLC)

2:50 - Fred Jager said he sent
EVERYTHING he had when he
operated the well. (PER DWAYNE JOHNSON)

(Use attachments if necessary)

CONTACTED BY: _____

DATE: _____

10-26-87
ADA - NORM SAID
NOT TO PURSUE ANY
FURTHER. VC

COMPANY: DWAYNE T JOHNSON

UT ACCOUNT #

SUSPENSE DATE: 8-24-87

WELL NAME: UTON #1

API #: 43 019 30567

SEC, TWP, RNG: 5 165 24E

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: DWAYNE T JOHNSON

CONTACT TELEPHONE NO.: 968-4644

SUBJECT: REQUEST LOGS

E-3

NORM -

may request
base log for Ada?

8-26-87
Dwayne Johnson said
they had no records,
but he would ask
Fred Geiger if he might
be able to help. Will
call in a day or two
Norm

10-26-87

Just ask Dwayne if
he was ever able to
contact Fred. Get
the weather go, if
no action after then
call.

Jay Norm

Use attachments if necessary)

ADA -
NOT TO PA
FURTHER.
VC



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

COPY

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

RECEIVED

September 6, 1984

NOV 05 1984

DIVISION OF OIL
GAS & MINING

Mr. Duwayn T. Johnson
3276 South 3690 West
West Valley, Utah 84119

2nd NOTICE

Dear Mr. Johnson:

Re: Well No. Uton #1 - Sec. 5, T. 16S., R. 24E.
Grand County, Utah - API #43-019-30567

According to information received by this office, the above referred to well is now under your operation. This office has not received official notification of this change. If you have assumed operations on this well, please submit a change of operator notice on Form OGC-b, "Sundry Notices and Reports", indicating your company's full legal name, address and phone number, the company which previously operated this well and the date the change became effective. A form is enclosed for your convenience.

According to the "Well Completion Report" on the referred to well, a copy of which is enclosed, this well was fractured and perforated, however, the remainder of the form was not completed. We must have this information to bring our well information up to date. We are, therefore, requesting that you complete the "Well Completion Report and Log" on both sides and return it to our office immediately.

11/2/84
FORM: ATTACHED ARE THE THINGS YOU
REQUESTED. ALL CORRESPONDENCE SHOULD NOW
BE TRANSFERRED TO JOHNSON, FOR THE
MONTHLY PRODUCTION REPORTS. HE WILL
BE FILING HIS P&A BOND WITH YOU
SHORTLY.

F. G. JAEGER

Loc 5, T165, R24E

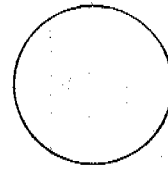
Bubly

10/26/88

W



separator



tank



well head



blow-down
pit

Loc 5, T165, R24E

Bubly

10/26/88

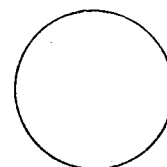


separator

2-2-90

CANNOT FIND
ANY LOGS FOR
THIS WELL. WILL
NOT REQUEST DUE
TO TIME FACTOR.

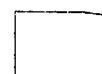
U/C



tank



wellhead



blow-down
pit

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS PROGRAM

PHONE CONVERSATION DOCUMENTATION FORM

Conversation Pertains to:

✓ Copy? ☐

☐ WELL

☒ OTHER

Section

Township

Range

API Number

Topic of Conversation: Increase of individual bond for Duayne Johnson and Uton #1

Date of Phone Call: 10/16/2003

Time: 10:00 am

DOGM Employee (name): Earlene Russell and Dustin Doucet

✓ Initiated Call? ☐

Spoke with:

Name: Duayne T. Johnson

✓ Initiated Call? ☒

Of (company/organization): Duayne T. Johnson

Phone: 968-4644

Highlights of Conversation:

Mr. Johnson came into the office asking what he could do about the increase in bonding required under the new rule. He said this well has been inactive for a long time and he gets no income from it. He had joined with other parties to operate this well and they went bankrupt trying to make the well productive; at that point, he took the well under his own name. He is the surface and mineral owner.

After reviewing the O&G system for details, I asked Dustin to explain the plugging requirements for shut-in wells (the primary concern in this case, since the well has not been productive since 1984). The well file was reviewed during the conversation. Dustin and I agreed to provide him lists of operators in the area, who may want to take over operation; a list of plugging contractors (who may do the work for less money in exchange for salvaging the equipment from the site) and plugging requirements for this well.

Mr. Johnson's other option would be to go before the Board, represented by himself, and ask the bond amount remain the same. He currently has a \$10,000 CD with Draper Bank and his amount should increase to \$30,000. He understands the more critical issue is the shut-in status of the well.

This information was provided October 23, 2003 via regular mail.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

October 23, 2003

Duayne T. Johnson
3276 S 3690 W
West Valley City, UT 84120

Subject: Bonding, Leasing or Plugging of Uton 1 Well

Dear Mr. Johnson:

Enclosed is the information we discussed October 16, 2003 regarding the increase bonding and possible options available to you regarding the Uton 1 well. Some of the issues and options discussed were:

1. You can allow another operator to operate your well. Enclosed is a list of operators currently working in the area that may be interested in leasing or purchasing your well to become the operator of record. They are developing other wells that are similar to your well and may consider the reentry of your well. EOG Resources has just completed a 3D seismic shoot within a mile of your well. Dominion has also been very active in the area recently. Carbon Energy has a lot of Tight Gas Sand wells in the area and your well would probably qualify for this credit, so they may have an interest also. JC Thompson and National Fuels have also recently been drilling new wells in the area.
2. Due to the length of time the well has been shut-in status and inactive you are subject to rule R649-3-36, Shut-in and Temporarily Abandoned Wells, (see attached) which requires proof of integrity/just cause for extended shut-in, or the plugging of the well and site restoration. Wells in violation of R649-3-36 may be subject to increased bonding in the amount of actual plugging and site restoration costs (R649-3-4.2).
3. Enclosed is a list of potential companies that plug wells. You may contact them regarding operational plans and costs. From the limited information in the well file I have given some estimated requirements for plugging. Please keep in mind since the exact downhole information is not available these requirements will change when exact information is determined by the plugging contractor. See R649-3-34.

Page Two
Duayne T. Johnson
October 23, 2003

4. You have the right to request a lower amount than the \$30,000 required in R649-3-1-5.3 through an Agency Action with the Board of Oil, Gas and Mining (see R649-3-1-7).

If you have further questions, please contact Earlene Russell at 538-5336 regarding the bonding and either Clinton Dworshak at 538-5280 or myself at 538-5281 regarding plugging.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin Doucet", written in a cursive style.

Dustin Doucet
Petroleum Engineer

er
enclosures

cc: Don Staley

PLUG AND ABANDON PROCEDURE

Uton # 1

NWSE Sec. 05-16S-24E

API #: 43-019-3056

Grand County, Utah

October 23, 2003

Assumptions:

According to Well Completion Report, the highest the primary cement job could have come on the production casing is to 6000 ft.

Assuming adequate Plug back to 6000 ft.

Assuming Geology from attached wellbore diagram.

Further research should be done on Geology, cement tops, etc.

BASE CEMENT SLURRY: Class G Cement, 15.8 ppg, 1.15 cft/sk

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.4 ppg to 9.2 ppg brine.

1. Insure regulatory agencies are given proper notification prior to PXA.
2. MIRU workover unit. ND wellhead and NU BOPs. POOH w/ 2-3/8" tubing and lay down.
3. RIH w/ 5.5" CICR @ 5300 ft. Pump brine w/ corrosion inhibitor to fill hole. Mix and pump 42 sks Class G cement. Squeeze 30 sks Class G through CICR. Sting out of CICR and spot 12 sks on top of CICR. POOH 10 jts tbg and reverse circulate tbg clean w/ brine. TOC @ +/- 5200 ft.
4. POOH standing back tubing, lay down tbg as needed.
5. MIRU WL. RIH and shoot 4 squeeze holes @ +/- 1850 ft. POOH & RD wireline. PU & RIH 5.5" CICR on tbg & set @ 1800 ft. Establish minimum injection rate of 1/2 BPM into sqz holes. Mix 39 sks Class G, pumping 33 sks through CICR & spotting remaining 6 sks on top of CICR. Pull up hole 10 jts and reverse circulate clean w/ brine. TOC @ +/- 1750 ft.

6. MIRU WL. RIH and shoot 4 squeeze holes @ +/- 350 ft. POOH & RD wireline. PU & RIH 5.5" CICR on tbg & set @ 300 ft. Establish minimum injection rate of 1/2 BPM into sqz holes. Mix 39 sks Class G, pumping 33 sks through CICR & spotting remaining 6 sks on top of CICR. Pull up hole and reverse circulate clean w/ brine. TOC @ +/- 250 ft.
7. POOH w/ tbg to 100', laying down tbg.
8. Mix & pump 12 sks Class G into 5.5" csg to surface. POOH. Remove wellhead and run into 5.5" X 9 5/8" annulus w/ 1" tbg to 100 ft. Fill annulus w/ 23 sx Class G to surface. Fill conductor casing annulus w/ cmt to surface if needed. WOC 2 hrs.
9. Cut off all casing strings 3 ft below ground level. Install dry hole marker. RDMO workover unit.
10. Restore location per requirements in APD, oil & gas agreement and / or surface agreement.

Wellbore Diagram

API Well No: 43-019-30567-00-00

Permit No:

Well Name/No: UTON I

Company Name: JOHNSON, DUAYNE T

Location: Sec: 5 T: 16S R: 24E Spot: NWSE

Coordinates: X: 647338 Y: 4366977

Field Name: WILDCAT

County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacities
HOL1	297	12.25			
SURF	297	9.625	36	297	Surf Prod 3.716 f/c
HOL2	8617	7.875			209 holex Prod 3.105 f/c
PROD	8600	5.5	15.5	8600	7.483 f/c

Plug 4
Surface PlugInside
100' = 125xOutside (Annulus)
100' (3.716) (1.18) = 23.5x

Plug 3

Squeeze Below CCR

50' = 65x

Annular 100' = 127.5x

39.5x Total

Above CCR

50' = 65x

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	8600	6000	B	380
SURF	297	0	G	140

Perforation Information

5320'-5382'

Formation Information

Formation	Depth
MNCS	5210

Estimated

Formation	Depth
Green River	Surface
Wasatch	± 600'
Tuscher	± 1400'
Mesa Verde	± 1800'
Neslen	± 2800'
Seyo	± 3300'
Buck Tongue	± 3450'
Castlegate	± 3750'
Blackhawk	± 3850'
Manco S	± 4150'
Manco S "B"	± 5210'
Base "B"	± 6340'
Frontier	± 8000'
Dakota	± 8200'
Ordovician	± 8400'
Morrison	± 8600'

Surface
Cement from 297 ft. to surface
TOC 297'
Surface: 9.625 in. @ 297 ft.
Hole: 12.25 in. @ 297 ft.
Squeeze @ 350'

CCR
TOC ± 1750'
1800' ± top of (Mesa Verde)
Squeeze hole @ ± 1850'

Plug 2

Squeeze Below CCR

50' (1.18) (7.483) = 65x

Annular 100' = 27.5x

39.5x Total

Above CCR

50' (1.18) (7.483) = 65x

Manco S

TOC @ 5200'
CCR @ 5300'
5320'

Plug 1

Squeeze Below CCR

20' (1.18) (7.483) = 35x

Annular 100' (1.18) (3.105) = 27.5x

42.5x Total

Above CCR

(100') / 1.18 (7.483) = 125x

6000' - Reported PBTD
Bc Assuming no washout

Cement from 8600 ft. to 6000 ft.

Production: 5.5 in. @ 8600 ft.

Hole: Unknown

Hole: 7.875 in. @ 8617 ft.

TD:

8617 TVD:

PBTD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Fee

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Uton Energy Inc #1 Fee

9. API NUMBER:

4301930567

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

Cochrane Resources, Inc.

N 7015

3. ADDRESS OF OPERATOR:

PO Box 1656

CITY Roosevelt,

STATE UT

ZIP 84066

PHONE NUMBER:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: NW SE

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 5 16S 24E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bond # 0279083950

Cochrane Resources, Inc. hereby advises the state that they have become the operator of the subject well.

Previous Operator Duwayne T. Johnson hereby resigns.

N 3185

By:

Duwayne T. Johnson

NAME (PLEASE PRINT) Ken Allen

TITLE President

SIGNATURE

DATE

2/4/2004

(This space for State use only)

RECEIVED
FEB 06 2004
DIV. OF OIL, GAS & MINING

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/23/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/23/2004
3. Bond information entered in RBDMS on: 2/23/2004
4. Fee wells attached to bond in RBDMS on: 2/23/2004
5. Injection Projects to new operator in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 279083950
2. The **FORMER** operator has requested a release of liability from their bond on: 2/18/2004
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/12/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Survey 5958 FEE
2. NAME OF OPERATOR: Cochrane Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box _____ CITY Roosevelt, STATE UT ZIP _____		7. UNIT or CA AGREEMENT NAME: Bryson Placer
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1531' FSL 1477' FEL		8. WELL NAME and NUMBER: Uton #1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 5 16S 24E		9. API NUMBER: 4301930567
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/28/2004</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Cochrane Resources, Inc. intends to:

1. Recomplete and test the Castle Gate formation.

2. If the Castle Gate is not productive the well will be cleaned out and the Dakota Morrison will be completed and tested.

We would like to commence work within two weeks, and hereby request the application and work be held confidential.

RECEIVED

JUL 21 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Debbie Allen

TITLE Agent

SIGNATURE [Signature]

DATE 7/20/2004

(This space for State use only)

COPY SENT TO OPERATOR
Date: 7-27-04
Initials: CD

(5/2000)

(See Instructions on Reverse Side)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7/26/04
BY: [Signature]



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 29, 2006

CERTIFIED MAIL NO. 7005 0390 0000 7506 4734

Mr. Ken Allen
Cochrane Resources Inc.
P.O. Box 1656
Roosevelt, Utah 84066

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for
Fee or State Leases.

Dear Mr. Allen:

As of March 2006, Cochrane Resources Inc. has one (1) Fee Lease Well (see attachment A) that is in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2).
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
Mr. Ken Allen
March 29, 2006

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram.
2. Copy of recent casing pressure test.
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity.
4. Fluid level in the wellbore.
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD:mf
Attachment
cc: Well File
Compliance File

ATTACHMENT A

	Well Name	Location	API	Lease Type	Years Inactive
1	UTON 1	NWSE Sec 5-T16S-R24E	43-019-30567	Fee	13 Year 0 Month

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
Cochrane Resources, Inc.

3. ADDRESS OF OPERATOR:
PO Box 1656 CITY Roosevelt, STATE UT ZIP 84066

PHONE NUMBER:
(435) 722-5081

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1531" FSL 1477" FEL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 5 16S 24E

COUNTY: Grand

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

Survey 5958

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Bryson Placer

8. WELL NAME and NUMBER:

Uton #1

9. API NUMBER:

4301930567

10. FIELD AND POOL, OR WILDCAT:

Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Cochrane Resources plans to plug the Dakota Sand and flow test the lower Mancos for production. The following work is planned for the well:

Set CIBP @ 8400'

Set packer at 7600'

Swab Test interval from 7600' - 8400'

Well appears to have perms at 7630' - 7670' although there is no record of them.

COPY SENT TO OPERATOR

Date: 9.23.2008

Initials: KS

NAME (PLEASE PRINT) Ken Allen

TITLE President

SIGNATURE

DATE 9/8/2008

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/17/08
BY: [Signature]

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

SEP 10 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: Survey 5958	
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
			7. UNIT or CA AGREEMENT NAME: Bryson Placer	
			8. WELL NAME and NUMBER: Uton #1	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			9. API NUMBER: 4301930567	
2. NAME OF OPERATOR: Cochrane Resources, Inc.			10. FIELD AND POOL, OR WILDCAT: Wildcat	
3. ADDRESS OF OPERATOR: PO Box 1656 Roosevelt UT 84066			PHONE NUMBER: (435) 722-5081	
4. LOCATION OF WELL				
FOOTAGES AT SURFACE: 1531' FSL 1477' FEL			COUNTY: Grand	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 5 16S 24E			STATE: UTAH	

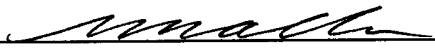
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The following work has been done to the well:

1. The Castlegate was perforated from 4470' - 4478' and tested. It turned out to be wet and was squeezed, and drill out.
 2. The Mancos B perms from 5320' - 5382' were squeezed and drilled out,
 3. 10' of cement and a CIBP were drilled out at 6000'.
 4. Well was cleaned out to 8430'.
 5. Set CIBP at 8427'. Perforated Dakota from 8384' - 8388', 8373' - 8377', 8348' - 8352', 8304' - 8310', 8210' - 8216'. Run packer on tbg and set at 8110'. (Dakota had existing perforations.)
 6. Breakdown perms with 350 gals of 7 1/2% Hcl and 150 ball sealers.
 7. Swab test well for evaluation. Well making 2 BBLS/hr water. Small amount of gas.
- The well is currently shut in for evaluation. A prodecure to swab test each zone separatly will likely to the next step.

NAME (PLEASE PRINT) <u>Ken Allen</u>	TITLE <u>President</u>
SIGNATURE <u></u>	DATE <u>9/20/2006</u>

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RECEIVED
SEP 21 2006
DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 28, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 5797

Mr. Ken Allen
Cochrane Resources Inc.
P.O. Box 1656
Roosevelt, UT 84066

43 019 30567
UTON 1
16S 24E 5

Re: Second Notice of Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases.

Dear Mr. Allen:

As of July 2008, Cochrane Resources Inc. ("Cochrane") has one (1) Fee Lease Well (see attachment A) that is in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

In March 2006, the Division notified you by certified mail that the Uton 1 Well (API # 43-019-30567) required filing for an extension or a Sundry Notice for plugging and abandonment. Cochrane subsequently recompleted the well but never put the well back on production. DOGM feels more than sufficient time has passed since the notice was issued and the work was completed to make a determination on this well. Please submit your plans to produce or plug this well to DOGM within 30 days of this notice or further actions will be initiated.



Page 2
July 28, 2008
Mr. Allen

For extended SI/TA consideration the operator shall provide the Division with the following:

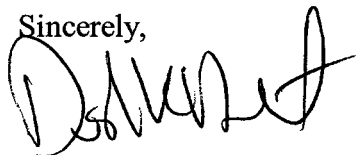
1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Well File
Compliance File

ATTACHMENT A

	Well Name	Location	API	Lease Type	Years Inactive
1	UTON 1	NWSE Sec 5-T16S-R24E	43-019-30567	Fee	23 Years 9 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.


1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Survey 5958
2. NAME OF OPERATOR: Cochrane Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Bryson Placer
3. ADDRESS OF OPERATOR: PO Box 1656 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: Uton #1
PHONE NUMBER: (435) 722-5081		8. WELL NAME and NUMBER: Uton #1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1531' FSL 1477' FEL		9. API NUMBER: 4301930567
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE ⁰⁵ 51 16S 24E		10. FIELD AND POOL, OR WILDCAT: wildcat
COUNTY: Grand		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/16/08	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The interval from 7600' to 8400' was swab tested and found to be wet with a small amount of gas. A plugging procedure will be submitted for the Uton #1 well.

NAME (PLEASE PRINT) Ken Allen	TITLE President
SIGNATURE 	DATE 11/14/2008

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NOV 17 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Survey 5958
2. NAME OF OPERATOR: COCHRANE RESOURCES INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Beyson Placer
3. ADDRESS OF OPERATOR: P.O. Box 1656 CITY Roosevelt STATE ut ZIP 84066		7. UNIT or CA AGREEMENT NAME: UTON #1
PHONE NUMBER: (435) 722-5081		8. WELL NAME and NUMBER: UTON #1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1531 FSL 1477 FEL		9. API NUMBER: 4301930567
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 5 16s 24e		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Grand		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/1/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well will be Plugged and Abandon. See attached procedure.

COPY SENT TO OPERATOR

Date: 5.13.2009
Initials: KS

NAME (PLEASE PRINT) Ken Allen TITLE President
SIGNATURE *Ken Allen* DATE 3/5/2009

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APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/12/09

BY: *[Signature]*

* See Conditions of Approval (Attached)

RECEIVED

MAR 09 2009

DIV. OF OIL, GAS & MINING

UTON # 1
SE-NE-SEC 5, 16S, 24E, GRAND COUNTY UTAH.
API # 43-019-30567
FEE-- SURFACE, FEE—MINERALS

P & A PROCEDURE.

1. RIG UP ON WELL AND REMOVE WELLHEAD. INSTALL BOP AND RELEASE PACKER, TALLEY TBG OUT OF THE HOLE.
2. LAY DOWN PACKER AND PICKUP STINGER FOR CEMENT RETAINER. RUN BACK IN THE HOLE WITH TBG.
3. STING INTO RETAINER AT 8400' AND GET INJECTION RATE INTO PERFS BELOW RETAINER. MIX AND PUMP 60 SACKS OF CLASS G 15.8 #/GAL CEMENT DOWN TBG. PUMP 15 SACKS THRU RETAINER AND UNSTING. LEAVE 45 SACKS ABOVE RETAINER.
4. TRIP OUT OF THE HOLE AND LAY DOWN STINGER. TRIP BACK IN THE HOLE WITH TBG, OPEN ENDED AND TAG CEMENT. ADD CEMENT IF NECESSARY TO GET TOP TO 8150', 60' ABOVE TOP PERF AT 8210. DISPLACE HOLE TO INHIBITED WATER.
5. LAY DOWN TBG AND SET 25 SK PLUG FROM 6000' TO 5800'.
6. LAY DOWN TBG AND SET 25 SK PLUG FROM 3200' TO 3000'
7. LAY DOWN TBG AND SET 25SK PLUG FROM 1700' TO 1500'
8. LAY DOWN TBG AND SET 25 SK PLUG FROM 700' TO 500'.
9. PERFORATE 5 ½" CSG AT 400'. ATTEMPT TO CIRCULATE WELL AND SET 200' PLUG FROM 400' TO 200', INSIDE 5 ½" CSG AND IN 5 ½"-9 5/8" ANNULAS.
10. CUT OFF CSG 3' BELOW GROUND LEVEL AND SET 50' PLUG IN 5 ½" CSG AND 5 1/2" – 9 5/8" ANNULAS. WELD PLATE WITH WELL INFO TO TOP OF CSG.
11. RIG DOWN AND CLEAN UP LOCATION.
12. PREPARE AND SEND STATE FINAL REPORTS.

WELL: UTON #1 SE-NE, SEC 5, 16S, R24E, GRAND COUNTY UTAH.
FIELD: DIVIDE AREA API # 43-019-30567 DRILLED 1980.
RIG:

WELL TD: 8617'



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: UTON 1
API Number: 43-019-30567
Operator: Cochrane Resources Inc.
Reference Document: Original Sundry Notice dated March 5, 2009,
received by DOGM on March 9, 2009.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **Move Plug #2: Plug # 2 shall be moved uphole 600' to isolate Mancos B perfs. The plug shall be balanced from 5400' to 5200'.**
3. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

May 12, 2009

Date



API Well No: 43-019-30567-00-00

Permit No:

Well Name/No: UTON I

Company Name: COCHRANE RESOURCES INC

Location: Sec: 5 T: 16S R: 24E Spot: NWSE

Coordinates: X: 647338 Y: 4366977

Field Name: WILDCAT

County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (ft/cf)
HOL1	297	12.25			
SURF	297	9.625	36	297	
HOL2	8617	7.875			
PROD	8600	5.5	15.5	8600	7483
	5362	2.375			
					3.716
					3.105

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	8600	6000	B	380
SURF	297	0	G	140

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
5320	5382			
7630	7670			
8210	8216			
8304	8310			
8348	8352			
8373	8377			
8384	8388			

Formation Information

Formation	Depth
GRRV	0
WSTC	600
MVRD	1800
SEGO	3300
BUKTG	3450
CSLGT	3750
BLKHK	3850
MNCS	4150
MNCSB	5210
FRTR	8000
DKTA	8200

TD: 8617 TVD:

PBTD:

OK - Tag @ 8150' max.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: SURVEY 5958
2. NAME OF OPERATOR: COCHRANE RESOURCES INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P. O. BOX 1656 CITY ROOSEVELT STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: BRYSON PLACER
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1531 FSL. 1477 FEL.		8. WELL NAME and NUMBER: UTON #1
PHONE NUMBER: (435) 722-5081		9. API NUMBER: 4301930567
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 5 16S 24E		10. FIELD AND POOL, OR WILDCAT: WILDCAT
COUNTY: GRAND		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/30/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Uton #1 well was plug and abandon from 7-27-09 to 7-30-09 as follows.

1. Pumped 15 sks cement below retainer at 8400'
2. Pumped 60 sk cement plug above retainer at 8400'. Tag plug at 8110'
3. Displace hole to inhibited water.
4. Pump 25 sk plug from 5400' to 5200'. Tagged at 5160'
5. Pump 25 sk plug from 3200' to 3000'. Tagged at 3019'
6. Set CIBP at 1700' and pump 25 sk cement plug on top.
7. Set CIBP at 700' and pump 25 sk cement plug on top.
8. Perforate 4 holes at 400' and circulate 170 sks of cement down 5 1/2" csg and up 5 1/2"-9 5/8" annulus. Cement to surface.
9. Cut off csg head and check cement, still at surface. Weld plate on csg with well information, 3' below surface.
10. Clean up location.

NAME (PLEASE PRINT) <u>Ken Allen</u>	TITLE <u>President</u>
SIGNATURE <u></u>	DATE <u>8/11/2009</u>

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AUG 12 2009

DIV. OF OIL, GAS & MINING